

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 11
CANCELLING P.S.C.NO.
SHEET NO.

RULES AND REGULATIONS

C 5/11/2007

(30) RELOCATION OF LINES

When Blue Grass Energy is requested or required to relocate its facilities for any reason, any expense involved will be paid by the firm, person, or persons requesting the relocation, unless one or more of the following conditions are met.

1. The relocation is made for the convenience of Blue Grass Energy.
2. The relocation will result in a substantial improvement in Blue Grass Energy's facilities.
3. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

(31) VOLTAGE FLUCTUATIONS CAUSED BY THE CONSUMER

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Distribution System. Blue Grass Energy may require the consumer, at his/her own expense, to install suitable apparatus which will reasonably limit such fluctuation.

(32) COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for Blue Grass Energy to send a representative to the member's premises for collecting a delinquent account, a charge of \$25.00 will be applied to the member's account for the extra service rendered, due and payable at the time such delinquent account is collected. Only one field collection charge will be applied to a customer's account in any one billing period. If service is discontinued for non-payment, an additional charge of \$25.00 will be added for reconnecting service during regular working hours. If the member requests reconnection after regular working hours, the charge will be \$50.00 in accordance with 807 KAR 5:006, Section 8(3)(c).

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: <u>January 1, 2002</u> DATE EFFECTIVE: <u>Jan 1 2002</u>
ISSUED BY: <u>[Signature]</u> Dan Brewer, President and CEO
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: Jan 1 2002

ISSUED BY: [Signature]

Dan Brewer, President and CEO

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

CLASSIFICATION OF SERVICE

GS-2 Off-Peak Retail Marketing Rate (ETS)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential, Farm and Non-Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential, Farm and Non-Farm Schedule.

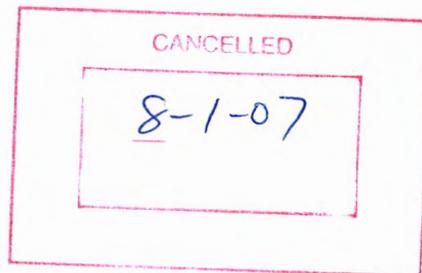
RATES

All kWh/Month: \$0.03713 kWh (I)

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.



DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

PUBLIC SERVICE COMMISSION
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

CLASSIFICATION OF SERVICE

GS-2 Off-Peak Retail Marketing Rate (ETS)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential, Farm and Non-Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential, Farm and Non-Farm Schedule.

RATES

All kWh/Month: .03617 kWh

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

CANCELLED
4-1-07

DATE OF ISSUE: June 13, 2005

ISSUED BY: [Signature]
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: June 1, 2005
6/1/2005
Pursuant to 807 KAR 5:011
SECTION 9 (1)
President/CEO
By [Signature] Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Dated: April 24, 2005

CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and out-buildings, which processes its own products shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate meter service under the GS-1 Rate.

CANCELLED
8-1-07

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge (No Usage)	\$5.44 per meter, per month (I)
Energy Charge per kWh	\$0.06188 (I)

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

[Signature]
Executive Director

CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and out-buildings, which processes its own products shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate meter service under the GS-1 Rate.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge (No Usage) \$5.30 per meter, per month
Energy Charge per kWh .06028

CANCELLED
4-1-07

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 1, 2005
EFFECTIVE 6/1/2005

ISSUED BY: A W Brewer
(Name of Officer)

TITLE: President/CEO
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Dated: April 24, 2005
By [Signature] Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: June 1, 2005
EFFECTIVE 6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

GS-3 (Residential, Farm and Non-Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential, Farm and Non-Farm.

TYPE OF SERVICE

Single-phase, to cycles, at available secondary voltage.

RATES:

Customer Charge (No Usage)	\$10.76 per meter, per month (I)
Energy Charge per kWh	
On-peak energy	0.07744 (I)
Off-peak energy	0.03894 (I)

CANCELLED
8-1-07

On-Peak Hours and Off-Peak Hours

Months	On-Peak Hours	Off-Peak Hours
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m. 12:00 noon to 5:00 p.m.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

CLASSIFICATION OF SERVICE

GS-3 (Residential, Farm and Non-Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential, Farm and Non-Farm.

TYPE OF SERVICE

Single-phase, to cycles, at available secondary voltage.

RATES:

Customer Charge (No Usage)	\$10.48 per meter, per month
Energy Charge per kWh	
On-peak energy	0.07543
Off-peak energy	0.03793

On-Peak Hours and Off-Peak Hours

Months	On-Peak Hours	Off-Peak Hours
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m. 12:00 noon to 5:00 p.m.



DATE OF ISSUE: June 13, 2005

ISSUED BY: [Signature]
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: June 1, 2005
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
TITLE: President/CEO
ky
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Dated: April 24, 2005

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 12

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power

APPLICABLE

Entire territory served

AVAILABILITY

Available for commercial, industrial, and three-phase farm service under 50 kW for all uses including lighting, heating and power, subject to the established rules and regulations.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

RATE

Demand Charge

First 10 kW of billing demand	No charge	
Over 10 kW of billing demand	\$ 6.40	(I)

Energy Charge (Under 50 kW)

First 3,000 kWh	\$0.06625	(I)
All Over 3,000 kWh	\$0.06132	(I)

Customer Charge

\$ 7.13 (I)

CANCELLED
8-1-07

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

<p>PUBLIC SERVICE COMMISSION EFFECTIVE 4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p><u>[Signature]</u> Executive Director</p>
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CLASSIFICATION OF SERVICE
C-1 Commercial and Industrial Lighting & Power

APPLICABLE

Entire territory served

AVAILABILITY

Available for commercial, industrial, and three-phase farm service under 50 kW for all uses including lighting, heating and power, subject to the established rules and regulations.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

RATE

Demand Charge

First 10 kW of billing demand	No charge
Over 10 kW of billing demand	\$ 6.23

Energy Charge (Under 50 kW)

First 3,000 kWh	.06453
All Over 3,000 kWh	.05973

<u>Customer Charge</u>	\$ 6.95
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DATE OF ISSUE: June 13, 2005

ISSUED BY: JW Brown
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: June 1, 2005
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Dated: April 24, 2005
By: [Signature] Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 17

CLASSIFICATION OF SERVICE

LP-1 Large Power - Continued

RATE

Maximum Demand Charge

\$6.40 per month per kW of billing demand (I)

Energy Charge (51-500 kW)

Customer Charge	\$24.64	(I)
First 10,000 kWh	\$0.05076	(I)
Next 15,000 kWh	\$0.04389	(I)
Next 50,000 kWh	\$0.03814	(I)
Next 75,000 kWh	\$0.03578	(I)
All Over 150,000 kWh	\$0.03403	(I)



DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

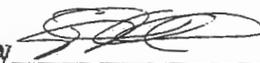
ISSUED BY: _____


(Name of Officer)

TITLE: _____

President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p> Executive Director</p>

CLASSIFICATION OF SERVICE

LP-1 Large Power - Continued

RATE

Maximum Demand Charge

\$6.23 per month per kW of billing demand

Energy Charge (51-500 kW)

Customer Charge	\$24.00
First 10,000 kWh	.04945
Next 15,000 kWh	.04275
Next 50,000 kWh	.03715
Next 75,000 kWh	.03485
All Over 150,000 kWh	.03315



DATE OF ISSUE: June 13, 2005

ISSUED BY: W. Brewer
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: June 1, 2005
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Dated: April 24, 2005
By [Signature] Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 21

CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

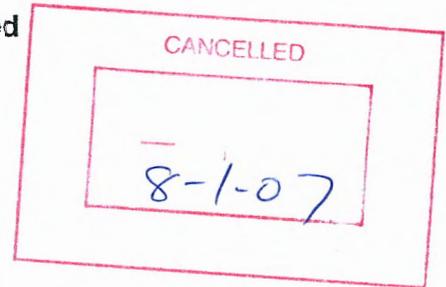
RATE

Maximum Demand Charge

\$6.40 per month per kW of billing demand (I)

Energy Charge (over 500 kW)

Customer Charge	\$24.64	(I)
First 3,500 kWh	\$0.05162	(I)
Next 6,500 kWh	\$0.04313	(I)
Next 140,000 kWh	\$0.03786	(I)
Next 200,000 kWh	\$0.03627	(I)
Next 400,000 kWh	\$0.03532	(I)
Next 550,000 kWh	\$0.03438	(I)
All Over 1,300,000 kWh	\$0.02897	(I)



DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: *[Signature]*
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF THE STATE OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

RATE

Maximum Demand Charge

\$6.23 per month per kW of billing demand

Energy Charge (over 500 kW)

Customer Charge	\$24.00
First 3,500 kWh	.05028
Next 6,500 kWh	.04201
Next 140,000 kWh	.03688
Next 200,000 kWh	.03533
Next 400,000 kWh	.03441
Next 550,000 kWh	.03349
All Over 1,300,000 kWh	.02822

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

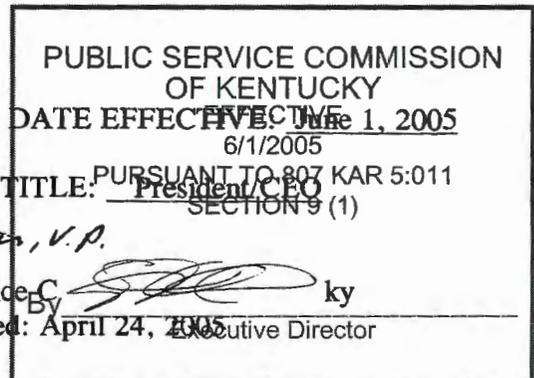


DATE OF ISSUE: June 13, 2005

ISSUED BY: JW Brewer
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: JUNE 1, 2005
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission, v.p.
in Case No.: 2004-00469 Dated: April 24, 2005
Executive Director



**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville Madison & Fox Creek Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO.25

CLASSIFICATION OF SERVICE

SECURITY LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor	\$ 5.06
400 Watt Mercury Vapor	\$ 7.69
100 Watt High Pressure Sodium	\$ 5.13
250 Watt High Pressure Sodium	\$ 7.51
400 Watt Metal Halide Directional Flood	\$11.41
400 Watt High Pressure Sodium Directional Flood	\$12.44
100 Watt High Pressure Sodium – Shoebox Fixture	\$16.14
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglas Pole)	\$15.62
100 Watt High Pressure Sodium – Colonial Fixture	\$13.16
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$18.87 (a)

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: December 21, 2005

DATE EFFECTIVE: February 1, 2006

ISSUED BY: *[Signature]*

(Name of Officer)

TITLE: President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Com
in Case No.: _____ Dated: _____

By *[Signature]*
Executive Director

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$ 549.22 (I)
Demand Charge per kW of billing demand	5.53 (I)
Energy Charge per kWh	\$0.03651 (I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute intervals in the below listed hours for each month and adjust for power factors as provided herein:

CANCELLED
8-1-07

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
[Signature]
Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 27

CLASSIFICATION OF SERVICE

STREET LIGHTING

APPLICABLE

Entire territory served

AVAILABILITY

State and local governments subject to established rules and regulations.

RATES PER LIGHT PER MONTH

70 Watt High Pressure Sodium (Ornamental)	\$ 5.21
100 Watt High Pressure Sodium (Ornamental)	\$ 6.74
250 Watt High Pressure Sodium (Ornamental)	\$ 9.25
70 Watt High Pressure (Colonial)	\$ 7.99
(15-foot mounting height)	
200 Watt High Pressure Sodium Cobra Head	\$11.37
(Aluminum Pole)	
100 Watt High Pressure Sodium Cobra Head	\$ 8.47
(Aluminum Pole)	
100 Watt High Pressure Sodium – Shoebox Fixture	\$16.14
100 Watt High Pressure Sodium – Acorn Fixture	
(Fiberglas Pole)	\$15.62
100 Watt High Pressure Sodium – Colonial Fixture	\$13.16

ADDITIONAL ORNAMENTAL SERVICE

(T)

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

CANCELLED
8-1-07

DATE OF ISSUE: August 17, 2005

DATE EFFECTIVE: October 1, 2005

ISSUED BY: _____
(Name of Officer)

TITLE: President/CEO
PURSUANT TO KY KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Dated: April 27, 2005
BY: 
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE EFFECTIVE: October 1, 2005
10/1/2005

TITLE: President/CEO
PURSUANT TO KY KAR 5:011
SECTION 9 (1)

BY: 
Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville Madison & Fox Creek Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 27

CLASSIFICATION OF SERVICE

STREET LIGHTING

APPLICABLE

Entire territory served

AVAILABILITY

State and local governments subject to established rules and regulations.

RATES PER LIGHT PER MONTH

70 Watt High Pressure Sodium (Ornamental)	\$ 5.35 (I)
100 Watt High Pressure Sodium (Ornamental)	\$ 6.92 (I)
250 Watt High Pressure Sodium (Ornamental)	\$ 9.50 (I)
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$ 8.20 (I)
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.67 (I)
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$ 8.70 (I)
100 Watt High Pressure Sodium – Shoebox Fixture	\$16.57 (I)
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglas Pole)	\$16.04 (I)
100 Watt High Pressure Sodium – Colonial Fixture	\$13.51 (I)
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$19.37 (I)

C
8/1/2007

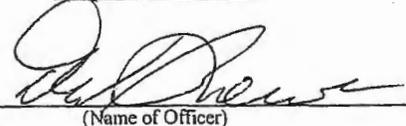
ADDITIONAL ORNAMENTAL SERVICE

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 11, 2007

ISSUED BY: _____



(Name of Officer)

TITLE: _____

President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>  <p>Executive Director</p>

CLASSIFICATION OF SERVICE

STREET LIGHTING

APPLICABLE

Entire territory served

AVAILABILITY

State and local governments subject to established rules and regulations.

RATES PER LIGHT PER MONTH

70 Watt High Pressure Sodium (Ornamental)	\$ 5.21
100 Watt High Pressure Sodium (Ornamental)	\$ 6.74
250 Watt High Pressure Sodium (Ornamental)	\$ 9.25
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$ 7.99
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.37
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$ 8.47
100 Watt High Pressure Sodium – Shoebox Fixture	\$16.14
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglas Pole)	\$15.62
100 Watt High Pressure Sodium – Colonial Fixture LED	\$13.16
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$18.87 (a)

ADDITIONAL ORNAMENTAL SERVICE

4-1-07

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: December 21, 2005

DATE EFFECTIVE: February 1, 2006

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

PUBLIC SERVICE COMMISSION
EFFECTIVE
2/1/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Com
in Case No.: _____ Dated: _____

[Signature]
Executive Director

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,097.42 (I)
Demand Charge per kW of billing demand	\$5.53 (I)
Energy Charge per kWh	\$0.03137 (I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

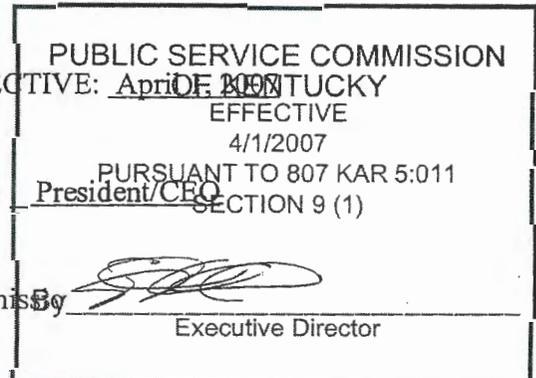


DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO



Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.03056

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:



DATE OF ISSUE: June 13, 2005

ISSUED BY: W. Brown
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: June 1, 2005
6/1/2005
PUBSUANT TO 807 KAR 5:011
SECTION 9 (1)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Dated: April 24, 2005
Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 34

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3

AVAILABILITY

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,097.42 (I)
Demand Charge per kW of billing demand	\$5.53 (I)
Energy Charge per kWh	\$0.03035 (I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:



DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: _____

(Name of Officer)

TITLE: _____

President/CEO

<p>PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY EFFECTIVE 4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>Executive Director</p>
--

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3

AVAILABILITY

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.02956

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein.



DATE OF ISSUE: June 13, 2005

ISSUED BY: J. W. Brennan
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: June 1, 2005
6/1/2005
PUBSUANT TO 807 KAR 5:011
SECTION 9 (1)
TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Dated: April 24, 2005
By: [Signature] Executive Director

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 kW to 3,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

Consumer Charge	\$549.22 (I)
Demand Charge per kW of Contract Demand	\$5.53 (I)
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$8.03 (I)
Energy Charge per kWh	\$0.03672 (I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

CANCELLED
8-1-07

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 42

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE

Consumer Charge	\$1,097.42 (I)
Demand Charge per kW of Contract Demand	\$5.53 (I)
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$8.03 (I)
Energy Charge per kWh	\$0.03159 (I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

CANCELLED
8-1-07

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of Contract Demand	5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	7.82
Energy Charge per kWh	.03077

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

CANCELLED
4-1-07

DATE OF ISSUE: June 13, 2005

ISSUED BY: [Signature]
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: JUNE 1, 2005
6/1/2005
TITLE: PUBLIC UTILITY TO 807 KAR 5:011
SECTION 9 (1)
President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2004-00469 Date: April 24, 2005
By: [Signature] Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville Madison & Fox Creek Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 25

CLASSIFICATION OF SERVICE

SECURITY LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor	\$ 5.19 (I)
400 Watt Mercury Vapor	\$ 7.89 (I)
100 Watt High Pressure Sodium	\$ 5.27 (I)
250 Watt High Pressure Sodium	\$ 7.71 (I)
400 Watt Metal Halide Directional Flood	\$11.71 (I)
400 Watt High Pressure Sodium Directional Flood	\$12.77 (I)
100 Watt High Pressure Sodium – Shoebox Fixture	\$16.57 (I)
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglas Pole)	\$16.04 (I)
100 Watt High Pressure Sodium – Colonial Fixture	\$13.51 (I)
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$19.37 (I)

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 11, 2007

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p><u>[Signature]</u> Executive Director</p>

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 58

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL RATE
PER UNIT
Availability of Service

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

Type of Service

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

Monthly Rate

Minimum bill first 30 kwh per month	\$5.53 per month	(I)
All over 30 kwh per month	\$0.06639	(I)

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.53. (I)

CANCELLED
8-1-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
ISSUED BY [Signature] TITLE President/CEO
By [Signature] Executive Director

DATE OF ISSUE April 11, 2007

DATE EFFECTIVE APRIL 1, 2007 5:011

ISSUED BY [Signature]
Name of Officer

SECTION 9 (1)
By [Signature]

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-00475 Dated April 1, 2007

For Fox Creek District
 Community, Town or City
 P.S.C. No. 1
Original Sheet No. 58
 Cancelling P.S.C. No.
 Sheet No.

Blue Grass Energy
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL RATE PER UNIT

Availability of Service

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

Type of Service

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

Monthly Rate

Minimum bill first 30 kwh per month	\$5.39 per month
All over 30 kwh per month	0.06467

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.39.

CANCELLED
 4-1-07

DATE OF ISSUE June 13, 2005

DATE EFFECTIVE June 1, 2005

ISSUED BY [Signature]
 Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY
 in Case No. 2004-00469

Dated April 21, 2005
 Executive Director

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE 6/1/2005

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

[Signature]
 Executive Director

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 60

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C COMMERCIAL AND SMALL POWER RATE
Availability PER UNIT

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kva.

Type of Service

Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.

Monthly Rate

First	10 kw of billing demand	No Charge	
Over	10 kw of billing demand	\$3.26 per kw	(I)
Minimum Bill	First 30 kwh per month	\$5.53 per month	(I)
All Over	30 kwh per month	\$0.07082 per kwh	(I)

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per kva of transformer capacity but in no case less than \$5.53. (I)

CANCELLED
8-1-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007

APR 11 2007
SECTION 9 (1)

By [Signature]
Executive Director

DATE OF ISSUE April 11, 2007

DATE EFFECTIVE APR 11 2007

ISSUED BY [Signature]
Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-00475

Dated April 11, 2007

For Fox Creek District
Community, Town or City

P.S.C. No. 1

Original Sheet No. 60

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C COMMERCIAL AND SMALL POWER RATE
Availability PER UNIT

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kva.

Type of Service

Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.

Monthly Rate

First	10 kw of billing demand	No Charge
Over	10 kw of billing demand	\$3.18 per kw
Minimum Bill	First 30 kwh per month	\$5.39 per month
All Over	30 kwh per month	0.06899 per kwh

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per kva of transformer capacity but in no case less than \$5.39.

CANCELLED
4-1-07

DATE OF ISSUE June 13, 2005

DATE EFFECTIVE June 13, 2005

ISSUED BY [Signature]
Name of Officer

TITLE President/CEO
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2004-00469

Dated April [Signature]

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/13/2005
By [Signature]
Executive Director

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 62

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw) RATE
Availability PER UNIT

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva.

Type of Service

Single-phase or multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Demand Charge per kw of billing demand \$3.26 (I)
First 50 kwh per kw of billing demand \$0.07391 per kwh (I)
Next 100 kwh per kw of billing demand \$0.06981 per kwh (I)
Over 150 kwh per kw of billing demand \$0.05964 per kwh (I)

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity
- (3) \$30.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

8-1-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE PURSUANT TO APR 11 2007 011
SECTION 9 (1)

ISSUED BY [Signature] TITLE President/CEO

By [Signature]
Executive Director

DATE OF ISSUE April 11, 2007
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE PURSUANT TO APR 11 2007 011
SECTION 9 (1)
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2006-00475 Dated April 1, 2007

For Fox Creek District
Community, Town or City

P.S.C. No. 1

Original Sheet No. 62

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw) RATE
Availability PER UNIT

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva.

Type of Service

Single-phase or multi-phase, 60 hertz, at standard voltage.

Monthly Rate

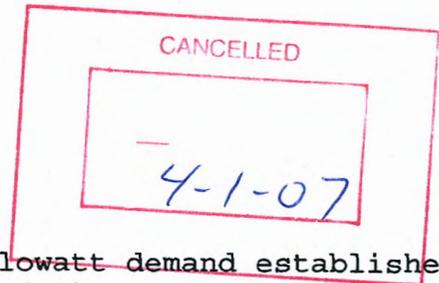
Demand Charge	per kw of billing demand	\$3.18
First	50 kwh per kw of billing demand	0.07200 per kwh
Next	100 kwh per kw of billing demand	0.06800 per kwh
Over	150 kwh per kw of billing demand	0.05810 per kwh

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity
- (3) \$30.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.



DATE OF ISSUE June 13, 2005

DATE EFFECTIVE June 1, 2005

ISSUED BY J.W. Bruner

TITLE President/CEO

Name of Officer J. D. ... V.P.

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2004-00469

Dated April _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 6/1/2005
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By [Signature]
Executive Director

For For Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 65

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE A RURAL LIGHTING & COMMUNITY STREET LIGHTING RATE PER UNIT

- (1) The Cooperative will furnish, install and make all necessary electrical connections at no expense to the member, a lighting unit of 175 watts, 120 volts, mercury vapor on an existing cooperative owned pole at a location suitable to both parties.
- (2) The Cooperative shall furnish electric power to the lighting unit which shall be controlled by a photocell to energize the unity from dusk to dawn.
- (3) Service for the above unit shall be unmetered and billed on the members monthly bill for other electrical service furnished by the Cooperative at the rate of \$5.08 each and every month.
- (4) The Cooperative will maintain the unit free of charge. Burned out lamps will be replaced by the Cooperative's service personnel.
- (5) The member agrees to furnish the location for the lighting unit and shall permit any tree trimming required for the conductors of unit installation.
- (6) The member further agrees that the unit, together with the poles and conductors, may be removed at any time by the cooperative upon failure of the member to pay the charges set forth herein in accordance with the cooperative's established rules for billing and collecting electric accounts.
- (7) The minimum term for this agreement shall be one year. Service may be terminated by the member upon any anniversary date of this agreement.

C
11/22/2007

~~(8) It is mutually agreed that the unit installed remain the property of the Cooperative in its premises and in the event of loss or damage to the Cooperative's property arising from negligence of member to care for same, the cost of necessary repair or replacement shall be paid by the member.~~

(9) It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such interruption of service is received.

KENTUCKY
PUBLIC SERVICE COMMISSION
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
President/CEO
EFFECTIVE
1/1/2002
PURSUANT TO 807 KAR 001/1 SECTION 9(1)

DATE OF ISSUE January 1, 2002
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE Jan 1, 2002
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____

For Four Creek District
 Comm. City, Town or City
 P.S.C. No. 1
Original Sheet No. 66
 Cancelling P.S.C. No. _____
 Sheet No. _____

Blue Grass Energy
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A RURAL LIGHTING & COMMUNITY STREET LIGHTING RATE PER UNIT

No reductions will be made to the member's monthly charge under this agreement for service interruption time due to the lamp failure or other cause beyond the control of the cooperative.

(10) The monthly kilowatt hours consumption for each light is determined by multiplying the watts input of each light times the annual hours the light is in use.

Type	Size	Watts Input	Hours Used	Kwh/Yr	Kwh/Month
Sodium	100w	120	4,000	480	40

Fuel Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

C
11/22/2007

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

DATE OF ISSUE January 1, 2002 DATE EFFECTIVE 1/1/2002

ISSUED BY *[Signature]* TITLE President/CEO

Name of Officer

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9(1)

DATE OF ISSUE January 1, 2002 DATE EFFECTIVE _____
 ISSUED BY *[Signature]* TITLE _____
 Name of Officer
 Issued by authority of an Order of the Public Service Commission of KY
 in Case No. _____ dated _____

For Fox Creek District
Community, Town or City
 P.S.C. No. 1
Original Sheet No. 67

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE R2 RESIDENTIAL MARKETING RATE RATE PER UNIT
Availability of Service

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

<u>Months</u>	<u>Off Peak Hours - Est</u>
May through September	10:00 p.m. to 10:00 a.m.
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 10:00 a.m.

Rates

The energy rate for this program is as listed below.

All kwh \$0.03983 (I)

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

CANCELLED
 8-1-07

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 4/1/2007

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE APRIL 11, 2007
 ISSUED BY [Signature] TITLE President/CEO
 Name of Officer

By [Signature]
 Executive Director of KY
 Public Service Commission

Issued by authority of an Order of the Public Service Commission of KY
 in Case No. 2006-00475 Dated April 1, 2007

For Fox Creek District
 Community, Town or City
 P.S.C. No. 1
Original Sheet No. 67
 Cancelling P.S.C. No. _____
 _____ Sheet No. _____

Blue Grass Energy
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R2 RESIDENTIAL MARKETING RATE RATE PER UNIT
Availability of Service

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

<u>Months</u>	<u>Off Peak Hours - Est</u>
May through September	10:00 p.m. to 10:00 a.m.
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 10:00 a.m.

Rates

The energy rate for this program is as listed below.

All kwh

CANCELLED

- 0.03880

4-1-07

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

DATE OF ISSUE June 13, 2005

DATE EFFECTIVE June 1, 2005
EFFECTIVE 6/1/2005

ISSUED BY A W Bunker
 Name of Officer

TITLE President, CEO
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY
 in Case No. 2004-00469

By [Signature] April 24, 2005
 Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

For Fox Creek District
 Community, Town or City
 P.S.C. No. 1
 Original Sheet No. 69

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) RATE
Availability PER UNIT

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

CANCELLED

 8-1-07

Monthly Rate

Consumer Charge \$549.22 per month (I)
 Demand Charge (per kw of billing demand) \$5.53 per kw (I)
 Energy Charge \$0.03631 per kwh (I)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below.

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable</u> <u>For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE April 11, 2007

DATE EFFECTIVE APRIL 11 2007

ISSUED BY [Signature]
 Name of Officer

TITLE President/CEO

By [Signature]
 Executive Director

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-00475 Dated April 11, 2007

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 4/11/2007
 PURSUANT TO 2005-011
 SECTION 9(1)

For Fox Creek District
 Community, Town or City
 P.S.C. No. 1
Original Sheet No. 69
 Cancelling P.S.C. No. _____
 _____ Sheet No. _____

Blue Grass Energy
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) RATE PER UNIT
Availability

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge \$535.00 per month
 Demand Charge (per kw of billing demand) \$5.39 per kw
 Energy Charge CANCELLED
4-1-07 \$0.03537 per kwh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below.
 (a) The contract demand
 (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE June 13, 2005

DATE EFFECTIVE June 1, 2005
EFFECTIVE 6/17/2005

ISSUED BY [Signature]
 Name of Officer

TITLE President/CEO
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2004-00469

Dated April 24, 2005
 By [Signature] Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
June 1, 2005
6/17/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

For Fox Creek District
Community, Town or City
 P.S.C. No. 1
Original Sheet No. 72

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C2 LARGE INDUSTRIAL (5,000 TO 9,999 KW) RATE
Availability PER UNIT

Applicable to contracts with demand of 5,000 to 9,999 kw with a monthly energy usage equal to greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge	\$1,097.42 per month	(I)
Demand Charge per kw of billing demand	\$5.53 per kw	(I)
Energy Charge per kWh	\$0.03118	(I)

CANCELLED
 8-1-07

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hour Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE APR 11 2007 2005:011
KYRS 2005:011 SECTION 9(1)

ISSUED BY [Signature]
 Name of Officer

TITLE President/CEO
 By [Signature]

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-00475 Dated April 11, 2007

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 4/1/2007

For Fox Creek District
Community, Town or City

P.S.C. No. 1

Original Sheet No. 72

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C2 LARGE INDUSTRIAL (5,000 TO 9,999 KW) RATE
Availability PER UNIT

Applicable to contracts with demand of 5,000 to 9,999 kw with a monthly energy usage equal to greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge \$1,069.00 per month
Demand Charge per kw of billing demand \$5.39 per kw
Energy Charge \$0.03037

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hour Applicable for Demand Billing - EST</u>
October through April <u>4-1-07</u>	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
By [Signature]
Executive Director

DATE OF ISSUE June 13, 2005

DATE EFFECTIVE June 1, 2005

ISSUED BY [Signature]
Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2004-00469 Dated April 24, 2005.

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 75

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C3	LARGE INDUSTRIAL (Over 10,000 kw)	RATE PER UNIT
<u>Availability</u>		

Applicable to contracts with demand of 10,000 kw and over with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge	\$1,097.42 per month	(I)
Demand Charge (per kw of billing demand)	\$5.53 per kw	(I)
Energy Charge	\$0.03015 per kwh	(I)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) below:

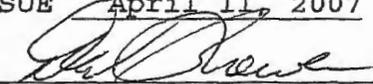
- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.

May through September

8-1-07

10:00 a.m. to 10:00 p.m.
PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 4/1/2007
PURSUANT TO KAR 5:011
SECTION 9 (1)
President/CEO
By 

DATE OF ISSUE April 11, 2007
ISSUED BY 
Name of Officer

Date EFFECTIVE April 1, 2007
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-00475 Dated April 1, 2007

For Fox Creek District
 Community, Town or City
 P.S.C. No. 1
Original Sheet No. 75
 Cancelling P.S.C. No. _____
 _____ Sheet No. _____

Blue Grass Energy
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw) RATE
Availability PER UNIT

Applicable to contracts with demand of 10,000 kw and over with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge	\$1,069.00 per month
Demand Charge (per kw of billing demand)	\$5.39 per kw
Energy Charge	\$0.02937 per kwh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

Months

October through April
 May through September

CANCELLED
 4-1-07

Hours Applicable for Demand Billing - EST
 7:00 a.m. to 12:00 noon
 5:00 p.m. to 10:00 p.m.
 10:00 a.m. to 10:00 p.m.

DATE OF ISSUE June 13, 2005

Date EFFECTIVE June 1, 2005
6/1/2005

ISSUED BY [Signature]
 Name of Officer

TITLE President/CEO
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2004-00469

Dated April 24, 2005 By [Signature] Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

EFFECTIVE
6/1/2005

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 78

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) RATE
Availability PER UNIT

Available to consumers located on or near the cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

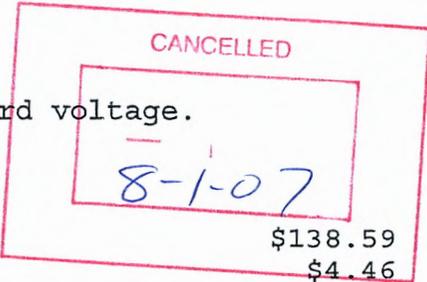
Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Consumer Charge		\$138.59	(I)
Demand Charge		\$4.46	(I)
Energy Charge			
First	425 kwhs per kw of billing demand	\$0.04800	per kwh (I)
All Over	425 kwhs per kw of billing demand	\$0.03990	per kwh (I)



Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$138.59 (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows:

DATE OF ISSUE April 11, 2007

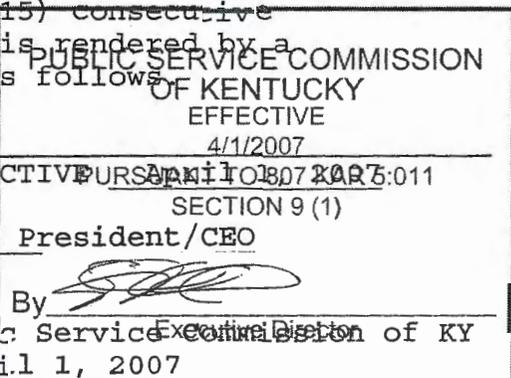
DATE EFFECTIVE April 11, 2007

ISSUED BY [Signature]
Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-00475

By [Signature]
Executive Director
Dated April 11, 2007



For Fox Creek District
 Community, Town or City
 P.S.C. No. 1
Original Sheet No. 78
 Cancelling P.S.C. No. _____
 _____ Sheet No. _____

Blue Grass Energy
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) RATE PER UNIT
Availability

Available to consumers located on or near the cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Consumer Charge	\$135.00
Demand Charge	4.34
Energy Charge	
First 425 kwhs per kw of billing demand	0.04676 per kwh
All Over 425 kwhs per kw of billing demand	0.03887 per kwh

CANCELLED

4-1-07

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$135.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE June 1, 2005
6/1/2005

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE June 13, 2005

DATE EFFECTIVE June 1, 2005

ISSUED BY *A.W. Brewer*
 Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public in Case No. 2004-00469

By *[Signature]* ion of KY
 Dated April 24, 2005 Executive Director

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 81

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

INDUSTRIAL & LARGE COMMERCIAL
SCHEDULE N POWER SERVICE (Over 500 kw) RATE PER UNIT

Availability

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Consumer Charge	\$277.18	(I)
Demand Charge	\$4.46 per kw of billing demand	(I)
Energy Charge		
First	425 kwhs of billing demand 0.04390 per kwh	(I)
All Over	425 kwhs of billing demand 0.03580 per kwh	(I)

CANCELLED
8-1-07

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$277.18. (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in

DATE OF ISSUE April 11, 2007

DATE EFFECTIVE April 11, 2007

ISSUED BY [Signature]
Name of Officer

TITLE President/CFO
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2006-00475

Dated April 11, 2007
By [Signature]
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 4/1/2007
807 KAR 5:011
SECTION 9 (1)

For Fox Creek District
Community, Town or City

P.S.C. No. 1

Original Sheet No. 81

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE N INDUSTRIAL & LARGE COMMERCIAL RATE
POWER SERVICE (Over 500 kw) PER UNIT
Availability

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kva.

CANCELLED
4-1-07

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Consumer Charge	\$270.00
Demand Charge demand	4.34 per kw of billing
Energy Charge	
First	425 kwhs of billing demand 0.04276 per kwh
All Over	425 kwhs of billing demand 0.03487 per kwh

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$270.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in

DATE OF ISSUE June 13, 2005

DATE EFFECTIVE June 1, 2005
6/1/2005

ISSUED BY [Signature]
Name of Officer

TITLE President/CEO
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2004-00469

By [Signature] dated April 24, 2005 Executive Director

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 84

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE RATE
Availability PER UNIT

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand.

Monthly Rate

Consumer Charge \$580.22 (I)
Demand Charge per kw of contract demand \$5.53 (I)
Demand Charge per kw of billing demand in excess of contract demand \$8.03 (I)
Energy Charge per kwh \$0.03631 (I)

CANCELLED (I)
8-1-07

Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable for Demand Billing -</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE April 11, 2007
ISSUED BY [Signature]
Name of Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE APRIL 11, 2007
EFFECTIVE
President/CEO
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Issued by authority of an Order of the Public Service Commission of KY
Dated April 11, 2007
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-00475

For Fox Creek District
 Community, Town or City
 P.S.C. No. 1
Original Sheet No. 84
 Cancelling P.S.C. No. _____
 Sheet No. _____

Blue Grass Energy
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE RATE
PER UNIT
Availability

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand.

Monthly Rate

Consumer Charge	\$565.00
Demand Charge per kw of contract demand	\$5.39
Demand Charge per kw of billing demand in excess of contract demand	\$7.82
Energy Charge per kwh	\$0.03537

Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable for Demand Billing -</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
4-1-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE OF ISSUE June 13, 2005 DATE EFFECTIVE June 1, 2005
EFFECTIVE 6/1/2005

ISSUED BY [Signature] TITLE President/CEO
Name of Officer PURSUANT TO 807 KAR 5:011 SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of KY
 in Case No. 2004-00469 Dated April 24, 2005 By [Signature] Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Harrison District
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 98

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE SCHEDULE A (RATE 1)

AVAILABILITY

Available to members of the Cooperative for all farm, home, school and church uses. Subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including ten horsepower (10 HP).

TYPE OF SERVICE

Single-phase at available voltage.

RATES

Consumer Charge (No usage)	\$9.10 per month	(I)
All kWh Used	\$0.06804 per kWh	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

CANCELLED

8-1-07

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: _____

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Executive Director

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE SCHEDULE A (RATE 1)

AVAILABILITY

Available to members of the Cooperative for all farm, home, school and church uses. Subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including ten horsepower (10 HP).

TYPE OF SERVICE

Single-phase at available voltage.

RATES

Consumer Charge (No usage) \$8.86 per month
All kWh Used 0.06628 per kWh

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

CANCELLED
4-1-07

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 16, 2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY: JW Bruner

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission

Case No.: 2004-00469

BY [Signature] in
Dated: April 24, 2005 Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

CLASSIFICATION OF SERVICE

**FARM AND HOME SERVICE OFF-PEAK RETAIL MARKETING RATE
(RATE 1 ETS)**

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule A Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

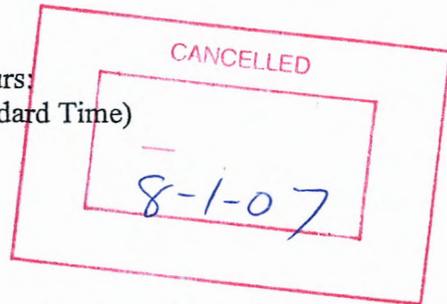
RATES

All kWh Used \$0.04083 per kWh (I)

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

Months	Off-Peak Hours (Eastern Standard Time)
October thru April	12 noon to 5:00 pm 10:00 pm to 7:00 am
May thru September	10:00 pm to 10:00 am



FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: *[Signature]*

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission

Case No.: 2006-00475

Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
807 KAR 5:011
SECTION 9 (1)
[Signature]
Executive Director

CLASSIFICATION OF SERVICE

**FARM AND HOME SERVICE OFF-PEAK RETAIL MARKETING RATE
(RATE 1 ETS)**

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule A Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

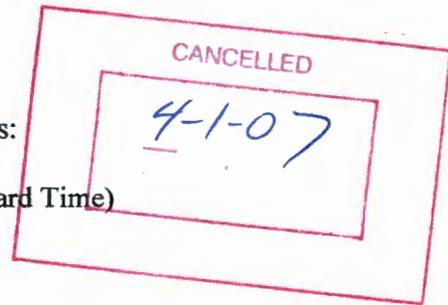
RATES

All kWh Used .03977 per kWh

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

Months	Off-Peak Hours (Eastern Standard Time)
October thru April	12 noon to 5:00 pm 10:00 pm to 7:00 am
May thru September	10:00 pm to 10:00 am



FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 2005
PURSUANT TO 807 KAR 5:011

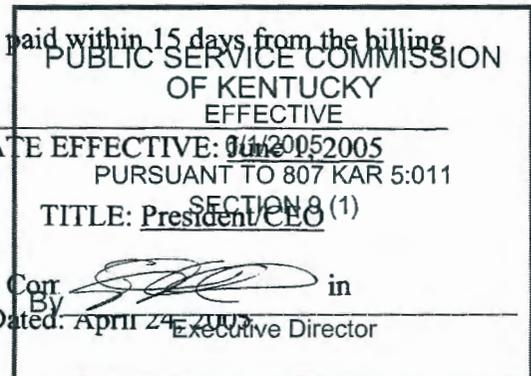
ISSUED BY: [Signature]

TITLE: President/CEO (1)

Issued by authority of an Order of the Public Service Commission

Case No.: 2004-00469

By [Signature] in
Dated: April 24, 2005
Executive Director



CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE 0 TO 50 KW DEMAND (RATE 2)

AVAILABILITY

Available to commercial consumers and small industrial consumers for all uses including lighting, appliances, cooking and heating; all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If the consumer prefers he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his usage for business purposes will be billed under this schedule and rate.

TYPE OF SERVICE

Single-phase and three phase are available at available voltage.

RATES

Consumer Charge (No Usage)	\$24.50 per month	(I)
All kWh Used	\$0.06970 per kWh	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

8-1-07

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: [Signature]

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
BY [Signature] 807 KAR 5:011
SECTION 9 (1)
EXECUTIVE DIRECTOR

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE 0 TO 50 KW DEMAND (RATE 2)

AVAILABILITY

Available to commercial consumers and small industrial consumers for all uses including lighting, appliances, cooking and heating; all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If the consumer prefers he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his usage for business purposes will be billed under this schedule and rate.

TYPE OF SERVICE

Single-phase and three phase are available at available voltage.

RATES

Consumer Charge (No Usage)	\$23.87 per month
All kWh Used	0.06789 per kWh



FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

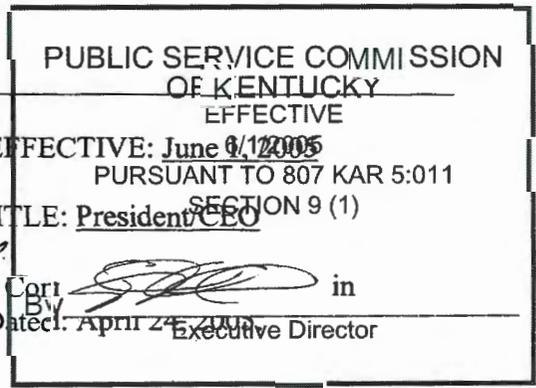
DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 6, 2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY: *J.W. Brewer*

TITLE: President/CEO

Issued by authority of an Order of the Public Service Corp. in
Case No.: 2004-00469 Date: April 24, 2005 BY *[Signature]* Executive Director



**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Harrison District
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 102

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)

AVAILABILITY

Available to consumers located on or near Seller's Distribution Lines for all types of usage, subject to the established rules and regulations of Seller.

RATES

Consumer Charge (No Usage)	\$29.44 per month	(I)
All kWh Used	\$0.04444 per kWh	(I)
All KW Demand Used	\$8.03 per KW	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

OPTIONAL TIME-OF-DAY SERVICE

Consumers may qualify for the time-of-day provisions of this rate schedule. The consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. The consumer will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

Month	Hours Applicable for Demand Billing-EST
July thru September	10:00 am to 10:00 pm
October thru April	7:00 am to 12 noon; 5:00 pm to 10:00 pm

CANCELLED
8-1-07

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007 2007 KAR 5:011

ISSUED BY: [Signature]

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

4/1/2007

2007 KAR 5:011

SECTION 9 (1)

By: [Signature]
Executive Director

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)

AVAILABILITY

Available to consumers located on or near Seller's Distribution Lines for all types of usage, subject to the established rules and regulations of Seller.

RATES

Consumer Charge (No Usage)	\$28.68 per month
All kWh Used	0.04329 per kWh
All KW Demand Used	7.82 per KW

CANCELLED
4-1-07

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

OPTIONAL TIME-OF-DAY SERVICE

Consumers may qualify for the time-of-day provisions of this rate schedule. The consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. The consumer will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

Month	Hours Applicable for Demand Billing-EST
July thru September	10:00 am to 10:00 pm
October thru April	7:00 am to 12 noon; 5:00 pm to 10:00 pm

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 16, 2005

ISSUED BY: [Signature]

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2004-00469

By [Signature] in
Dated: April 24, 2005
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall be over 500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60-cycle, alternating current and at available nominal voltage.

RATES

Consumer Charge (No Usage)	\$41.23 per month	(I)
All kWh Used	\$0.04185 per kWh	(I)
All KW Demand Used	\$8.03 per KW	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

CANCELLED
8-1-07

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: *[Signature]*

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
2007 KAR 5:011
SECTION 9 (1)
[Signature]
Executive Director

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall be over 500 KW for lighting and/or heating and/or power.

CONDITIONS

An 'Agreement for Purchase of Power' shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60-cycle, alternating current and at available nominal voltage.

RATES

Consumer Charge (No Usage)	\$40.16 per month
All kWh Used	0.04077 per kWh
All KW Demand Used	7.82 per KW



DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

DATE OF ISSUE: June 13, 2005

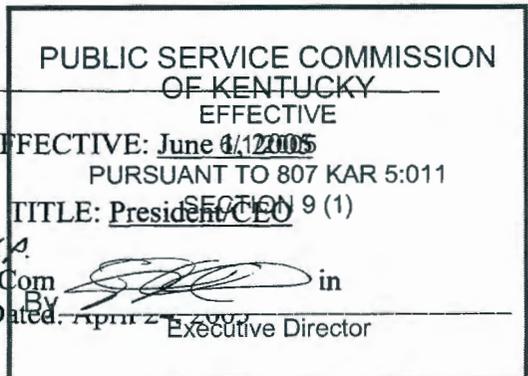
DATE EFFECTIVE: June 1, 2005

ISSUED BY: *D W Brewer*

TITLE: President/CEO SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission
Case No.: 2004-00469

By *[Signature]* in
Date: April 2, 2005 Executive Director



CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 1,000 TO 4,999 KW DEMAND (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 1,000 to 4,999 KW demand with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be 'two-party' contracts with the first being between the Seller and the Cooperative and the second one being between the Seller and the ultimate consumer.

RATES

Consumer Charge (No Usage)	\$41.23 per month	(I)
All kWh Used	\$0.04098 per kWh	(I)
All KW Demand Used	\$5.53 per KW	(I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a. The contract demand
- b. The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- a. The product of the billing demand multiplied by the demand charge, plus;
- b. The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: *[Signature]*

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission

Case No.: 2006-00475

Dated: April 1, 2007

8-1-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 1,000 TO 4,999 KW DEMAND (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 1,000 to 4,999 KW demand with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be 'two-party' contracts with the first being between the Seller and the Cooperative and the second one being between the Seller and the ultimate consumer.

RATES

Consumer Charge (No Usage) \$40.16 per month
All kWh Used 0.03992 per kWh
All KW Demand Used 5.39 per KW

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a. The contract demand
- b. The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- a. The product of the billing demand multiplied by the demand charge, plus;
- b. The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

4-1-07

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 1, 2005

ISSUED BY: *A.W. Brown*

TITLE: President/CEO

Issued by authority of an Order of the Public Service Com
Case No.: 2004-00469

BY *[Signature]* in
Dated: April 2, 2005
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be between the Seller and the ultimate consumer and will require a minimum energy usage of 425 kWh per KW billing demand.

RATES

Consumer Charge (No Usage)	\$2,436.09 per month	(I)
Energy Charge	\$0.03834 for the first 425 kWh per KW of billing demand	(I)
	\$0.03062 for all remaining kWh	(I)
Demand Charge	\$5.53 per KW	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- c. The contract demand
- d. The ultimate consumer's peak demand during the current month. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm

May thru September	10:00 am to 10:00 pm
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CANCELLED

8-1-07

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: *[Signature]*

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

4/1/2007

Public Service Commission KAR 5:011

SECTION 9 (1)

[Signature]
Executive Director

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be between the Seller and the ultimate consumer and will require a minimum energy usage of 425 kWh per KW billing demand.

RATES

Consumer Charge (No Usage) \$2,373.00 per month
Energy Charge 0.03735 for the first 425 kWh per KW of billing demand
0.02983 for all remaining kWh
Demand Charge 5.39 per KW

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a. The contract demand
- b. The ultimate consumer's peak demand during the current month. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

CANCELLED
4-1-07

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 1, 2005

ISSUED BY: *A W Brewer*

TITLE: President/CEO SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission
Case No.: 2004-00469

By *[Signature]* in
Dated: April 24, 2005 Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE (T)

AVAILABILITY

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

RATES

Lamp Size	Monthly Charge
175 Watt	\$ 8.81 per month
400 Watt	\$14.02 per month
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.37 per month
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$ 8.47 per month
100 Watt High Pressure Sodium Shoebox Fixture	\$16.14
100 Watt High Pressure Sodium Acorn Fixture (Fiberglass Pole)	\$15.62
100 Watt High Pressure Sodium Colonial Fixture	\$13.16
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$18.87
400 Watt Metal Halide Directional Flood	\$11.41
400 Watt High Pressure Sodium Directional Flood	\$12.44
100 Watt High Pressure Sodium Open Bottom	\$ 9.53 (N)
250 Watt High Pressure Sodium Open Bottom	\$14.28 (N)

Lights Requiring Separate Transformer \$1.00 per month in addition to monthly charge

CANCELLED

8-1-07

DATE OF ISSUE: June 13, 2007

DATE EFFECTIVE: August 1, 2007
PURSUANT TO 807 KAR 5:011

ISSUED BY: 

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission

Case No.:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
SECTION 9 (1)

Dated: Executive Director

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE (SECURITY LIGHTS)

AVAILABILITY

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

RATES

Lamp Size	Monthly Charge
175 Watt	\$ 9.04 per month (I)
400 Watt	\$14.39 per month (I)
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.67 per month (I)
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$ 8.70 per month (I)
100 Watt High Pressure Sodium Shoebox Fixture	\$16.57 per month (I)
100 Watt High Pressure Sodium Acorn Fixture (Fiberglass Pole)	\$16.04 per month (I)
100 Watt High Pressure Sodium Colonial Fixture	\$13.51 per month (I)
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$19.37 per month (I)
400 Watt Metal Halide Directional Flood	\$11.71 per month (I)
400 Watt High Pressure Sodium Directional Flood	\$12.77 per month (I)
Lights Requiring Separate Transformer	\$1.00 per month in addition to monthly charge

CONDITIONS OF SERVICE

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.

CANCELLED
8-1-07

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: [Signature]

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission

Case No.: 2006-00475

Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
BY [Signature] KAR 5:011
SECTION 9 (1)
Executive Director

CLASSIFICATION OF SERVICE

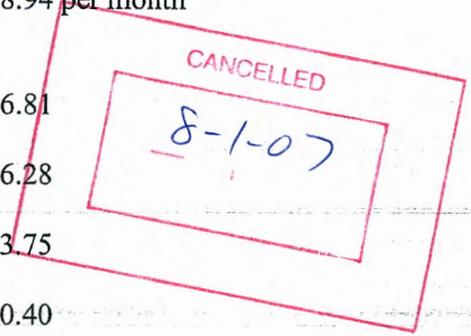
OUTDOOR LIGHTING SERVICE (SECURITY LIGHTS)

AVAILABILITY

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

RATES

Lamp Size	Monthly Charge
175 Watt	\$ 9.51 per month
400 Watt	\$15.39 per month
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$12.21 per month
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$ 8.94 per month
100 Watt High Pressure Sodium Shoobox Fixture	\$16.81
100 Watt High Pressure Sodium Acorn Fixture (Fiberglas Pole)	\$16.28
100 Watt High Pressure Sodium Colonial Fixture	\$13.75
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$20.40
400 Watt Metal Halide Directional Flood	\$12.74
400 Watt High Pressure Sodium Directional Flood	\$13.80



Lights Requiring Separate Transformer --- \$1.00 per month in addition to monthly charge

CONDITIONS OF SERVICE

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.

DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August 1, 2007

ISSUED BY: [Signature]

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2006-0512 Dated: July 25, 2007

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE (SECURITY LIGHTS)

AVAILABILITY

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

RATES

Lamp Size	Monthly Charge
175 Watt	\$ 8.81 per month
400 Watt	\$14.02 per month
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.37 per month
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$ 8.47 per month
100 Watt High Pressure Sodium Shoebox Fixture	\$16.14
100 Watt High Pressure Sodium Acorn Fixture (Fiberglas Pole)	\$15.62
100 Watt High Pressure Sodium Colonial Fixture	\$13.16
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$18.87
400 Watt Metal Halide Directional Flood	\$11.41 (a)
400 Watt High Pressure Sodium Directional Flood	\$12.44 (a)

CANCELLED
4-1-07

Lights Requiring Separate Transformer \$1.00 per month in addition to monthly charge

CONDITIONS OF SERVICE

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.

DATE OF ISSUE: December 13, 2006

ISSUED BY: *[Signature]*

Issued by authority of an Order of the Public Service Commission
Case No.: 2004-00469

DATE EFFECTIVE: February 1, 2007

TITLE: President/CEO

By *[Signature]* in
Dated: April 24, 2006 Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
2/1/2007
PURSUANT TO 2007 KAR 5:011
SECTION 9 (1)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE (SECURITY LIGHTS)

AVAILABILITY

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

RATES

Lamp Size	Monthly Charge
175 Watt	\$ 8.81 per month
400 Watt	\$14.02 per month
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.37 per month
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$ 8.47 per month
100 Watt High Pressure Sodium Shoebox Fixture	\$16.14
100 Watt High Pressure Sodium Acorn Fixture (Fiberglas Pole)	\$15.62
100 Watt High Pressure Sodium Colonial Fixture	\$13.16
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$18.87 (a)

Lights Requiring Separate Transformer \$1.00 per month in addition to monthly charge

CONDITIONS OF SERVICE

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.

CANCELLED
4-1-07

DATE OF ISSUE: December 21, 2005

DATE EFFECTIVE: February 1, 2006
PURSUANT TO 807 KAR 5.011

ISSUED BY: *[Signature]*

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission

Case No.: 2004-00469

Dated: April 24, 2005
[Signature] n
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2006
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
n
Executive Director

CLASSIFICATION OF SERVICE

CONDITIONS OF SERVICE

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

CANCELLED
8-1-07

DATE OF ISSUE: June 13, 2007

DATE EFFECTIVE: August 1, 2007
PURSUANT TO 807 KAR 5:011

ISSUED BY: [Signature]

SECTION 9 (1)
TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.:

[Signature] in
Dated: Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
TITLE: President/CEO
[Signature] in
Dated: Executive Director